

ANNUAL REPORT

OF

Name: STOUGHTON WATER UTILITY

Principal Office: 600 S. FOURTH STREET

P.O. BOX 383

STOUGHTON, WI 53589-0383

For the Year Ended: DECEMBER 31, 2002

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

Version: 4.04i

SIGNATURE PAGE

I KRISTY VIKE-MANTHE	of
(Person responsible for acco	unts)
Stoughton Water Utility	, certify that I
(Utility Name)	
am the person responsible for accounts; that I have examined knowledge, information and belief, it is a correct statement of the period covered by the report in respect to each and every respect to each every r	he business and affairs of said utility for
	03/31/2003
(Signature of person responsible for accounts)	(Date)
UTILITIES ACCOUNTING SUPERVISOR	
(Title)	_

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: STOUGHTON WATER UTILITY

Utility Address: 600 S. FOURTH STREET

P.O. BOX 383

STOUGHTON, WI 53589-0383

When was utility organized? 9/15/1886

Report any change in name: Effective Date:

Utility Web Site: www.stoughtonutilities.com

Utility employee in charge of correspondence concerning this report:

Name: MS KRISTY R VIKE-MANTHE

Title: UTILITIES ACCOUNTANT

Office Address:

600 S. FOURTH STREET

P.O. BOX 383

STOUGHTON, WI 53589-0383

Telephone: (608) 873 - 3379 EXT 15

Fax Number: (608) 873 - 4878

E-mail Address: kvmanthe@stoughtonutilities.com

President, chairman, or head of utility commission/board or committee:

Name: MS. DENISE DURANCZY

Title: UTILITIES COMMITTEE CHAIR

Office Address:

381 E. MAIN STREET STOUGHTON, WI 53589

Telephone: (608) 873 - 8302 **Fax Number:** (608) 873 - 5519

E-mail Address: DDURANCZYK@CI.STOUGHTON.WI.US

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: MS. SHERI L. SPRINGER

Title: CPA

Office Address: CLIFTON GUNDERSON

440 SCIENCE DRIVE SUITE 400 MADISON, WI 53711-1064

Telephone: (608) 232 - 2900 **Fax Number:** (608) 232 - 2919

E-mail Address: sheri.springer@cliftoncpa.com

Date of most recent audit report: 2/24/2003

Period covered by most recent audit: 2002

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:
Name: MR. ROBERT P. KARDASZ, P.E.
Title: UTILITIES DIRECTOR
Office Address:
600 S. FOURTH STREET
P.O. BOX 383
STOUGHTON, WI 53589-0383
Telephone: (608) 873 - 3379 EXT 23
Fax Number: (608) 873 - 4878
E-mail Address: bkardasz@stoughtonutilities.com
Name of utility commission/committee: Utilities Committee
Names of members of utility commission/committee:
MR DAN CHRISTENSEN, CITIZEN MEMBER
MS DENISE DURANCZYK, ALDERPERSON - CHAIR
MR JIM GRIFFIN, ALDERMAN
MR JONATHAN HAJNY, CITIZEN MEMBER
MS HELEN JOHNSON, MAYOR
MS JUDY KINNING, CITY CLERK/PERSONEL DIRECT
MR GERALD OLSEN, ALDERPERSON/VICE CHAIR
MR DAVID SHARP, ALDERPERSON
Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility,
as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes?NO
Date of Ordinance:
Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation
of water or sewer treatment plant)? NO
Provide the following information regarding the provider(s) of contract services:
Firm Name:
Contact Person:
Title:
Telephone: () - EXT
Fax Number: () -
E-mail Address:
Contract/Agreement beginning-ending dates: Provide a brief description of the nature of Contract Operations being provided:

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INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	1,219,671	1,033,574	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	503,893	446,223	2
Depreciation Expense (403)	237,402	218,907	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	180,095	172,319	5
Total Operating Expenses	921,390	837,449	
Net Operating Income	298,281	196,125	
Income from Utility Plant Leased to Others (412-413)	0	0	_ 6
Utility Operating Income OTHER INCOME	298,281	196,125	
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	34,983	125,507	10
Miscellaneous Nonoperating Income (421)	(4,284)	(4,284)	11
Total Other Income	30,699	121,223	
Total Income	328,980	317,348	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	_ 12
Other Income Deductions (426)	0	0	13
Total Miscellaneous Income Deductions	0	0	
Income Before Interest Charges	328,980	317,348	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	78,140	79,709	_ 14
Amortization of Debt Discount and Expense (428)	3,722	3,735	15
Amortization of Premium on DebtCr. (429)			_ 16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431) Interest Charged to ConstructionCr. (432)	0	0	_ 18 _ 19
` ,	81,862	83,444	19
Total Interest Charges Net Income	247,118	233,904	
EARNED SURPLUS	247,110	233,904	
Unappropriated Earned Surplus (Beginning of Year) (216)	3,265,887	3,031,983	20
Balance Transferred from Income (433)	247,118	233,904	_ 21
Miscellaneous Credits to Surplus (434)	75,000	200,004	22
Miscellaneous Debits to SurplusDebit (435)	57,039	0	23
Appropriations of SurplusDebit (436)	0	0	24
Appropriations of Income to Municipal FundsDebit (439)	0	0	_ 25
Total Unappropriated Earned Surplus End of Year (216)	3,530,966	3,265,887	_•

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	0	_
Expenses of Utility Plant Leased to Others (413):		_
NONE		_ 2
Total (Acct. 413):	0	_
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	0	_
Nonoperating Rental Income (418):		
NONE		_ 4
Total (Acct. 418):	0	_
Interest and Dividend Income (419):		
INVESTMENT INCOME	34,983	5
Total (Acct. 419):	34,983	_
Miscellaneous Nonoperating Income (421):		
NONE	(4,284)	_ 6
Total (Acct. 421):	(4,284)	_
Miscellaneous Amortization (425):		
NONE		7
Total (Acct. 425):	0	_
Other Income Deductions (426):		
NONE		_ 8
Total (Acct. 426):	0	_
Miscellaneous Credits to Surplus (434):		
UNBILLED REV	75,000	9
Total (Acct. 434):	75,000	_
Miscellaneous Debits to Surplus (435):		
ADJUSTMENT	57,039	_ 10
Total (Acct. 435)Debit:	57,039	_
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		11
Total (Acct. 436)Debit:	0	_
Appropriations of Income to Municipal Funds (439):		
NONE		_ 12
Total (Acct. 439)Debit:	0	_

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)		
Revenues (account 415)						0	_
revenues (account 413)							•
Costs and Expenses of Merchandising	, Jobbing and	Contract Wo	rk (416):				
Cost of merchandise sold						0	2
Payroll						0	3
Materials						0	4
Taxes						0	5
Other (list by major classes):							
NONE						0	6
Total costs and expenses	0	0	0	()	0	
Net income (or loss)	0	0	0	()	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	1,219,671	0	0	0	1,219,671	1
Less: interdepartmental sales	288		0	0	288	2
Less: interdepartmental rents	0	0		0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0 [0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	1,667				1,667	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE					0	6
Revenues subject to Wisconsin Remainder Assessment	1,217,716	0	0	0	1,217,716	<u>.</u>

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DISTRIBUTION OF TOTAL PAYROLL

- 1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 3. Provide additional information in the schedule footnotes when necessary.

Water operating expenses 186,112 186,112 Electric operating expenses 0 Gas operating expenses 0 Heating operating expenses 0 Sewer operating expenses 0 Merchandising and jobbing 0 Other nonutility expenses 0 Water utility plant accounts 32,687 32,552 65,239 Electric utility plant accounts 0 0 Gas utility plant accounts 0 0 Heating utility plant accounts 0 0 Sewer utility plant accounts 0 0 Accum. prov. for depreciation of water plant 0 0 Accum. prov. for depreciation of electric plant 0 0 Accum. prov. for depreciation of heating plant 0 0 Accum. prov. for depreciation of sewer plant 0 0 Clearing accounts 32,552 (32,552) 0 All other accounts 251,351 0 251,351	Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Gas operating expenses Heating operating expenses Sewer operating expenses O Merchandising and jobbing Other nonutility expenses Water utility plant accounts Electric utility plant accounts Gas utility plant accounts Heating utility plant accounts O Sewer utility plant accounts O Sewer utility plant accounts O Accum. prov. for depreciation of water plant Accum. prov. for depreciation of gas plant Accum. prov. for depreciation of heating plant O Clearing accounts O All other accounts O All other accounts O O O O O O O O O O O O O	Water operating expenses	186,112		186,112	1
Heating operating expenses0Sewer operating expenses0Merchandising and jobbing0Other nonutility expenses0Water utility plant accounts32,68732,55265,239Electric utility plant accounts0Gas utility plant accounts0Heating utility plant accounts0Sewer utility plant accounts0Accum. prov. for depreciation of water plant0Accum. prov. for depreciation of electric plant0Accum. prov. for depreciation of gas plant0Accum. prov. for depreciation of heating plant0Accum. prov. for depreciation of sewer plant0Clearing accounts32,552(32,552)All other accounts0	Electric operating expenses			0	2
Sewer operating expenses Merchandising and jobbing Other nonutility expenses Water utility plant accounts Electric utility plant accounts Gas utility plant accounts Heating utility plant accounts Sewer utility plant accounts O Accum. prov. for depreciation of water plant Accum. prov. for depreciation of gas plant Accum. prov. for depreciation of heating plant O Accum. prov. for depreciation of sewer plant O Clearing accounts 32,552 (32,552) O All other accounts	Gas operating expenses			0	3
Merchandising and jobbing0Other nonutility expenses0Water utility plant accounts32,68732,55265,239Electric utility plant accounts0Gas utility plant accounts0Heating utility plant accounts0Sewer utility plant accounts0Accum. prov. for depreciation of water plant0Accum. prov. for depreciation of electric plant0Accum. prov. for depreciation of gas plant0Accum. prov. for depreciation of heating plant0Accum. prov. for depreciation of sewer plant0Clearing accounts32,552(32,552)All other accounts0	Heating operating expenses			0	4
Other nonutility expenses0Water utility plant accounts32,68732,55265,239Electric utility plant accounts0Gas utility plant accounts0Heating utility plant accounts0Sewer utility plant accounts0Accum. prov. for depreciation of water plant0Accum. prov. for depreciation of electric plant0Accum. prov. for depreciation of gas plant0Accum. prov. for depreciation of heating plant0Accum. prov. for depreciation of sewer plant0Clearing accounts32,552(32,552)All other accounts0	Sewer operating expenses			0	5
Water utility plant accounts32,68732,55265,239Electric utility plant accounts0Gas utility plant accounts0Heating utility plant accounts0Sewer utility plant accounts0Accum. prov. for depreciation of water plant0Accum. prov. for depreciation of electric plant0Accum. prov. for depreciation of gas plant0Accum. prov. for depreciation of heating plant0Accum. prov. for depreciation of sewer plant0Clearing accounts32,552(32,552)All other accounts0	Merchandising and jobbing			0	6
Electric utility plant accounts Gas utility plant accounts Heating utility plant accounts Sewer utility plant accounts Accum. prov. for depreciation of water plant Accum. prov. for depreciation of electric plant Accum. prov. for depreciation of gas plant Accum. prov. for depreciation of heating plant Accum. prov. for depreciation of sewer plant O Clearing accounts 32,552 (32,552) O All other accounts	Other nonutility expenses			0	7
Gas utility plant accounts0Heating utility plant accounts0Sewer utility plant accounts0Accum. prov. for depreciation of water plant0Accum. prov. for depreciation of electric plant0Accum. prov. for depreciation of gas plant0Accum. prov. for depreciation of heating plant0Accum. prov. for depreciation of sewer plant0Clearing accounts32,552(32,552)All other accounts0	Water utility plant accounts	32,687	32,552	65,239	8
Heating utility plant accounts Sewer utility plant accounts Accum. prov. for depreciation of water plant Accum. prov. for depreciation of electric plant Accum. prov. for depreciation of gas plant Accum. prov. for depreciation of heating plant Accum. prov. for depreciation of sewer plant Clearing accounts 32,552 (32,552) O All other accounts	Electric utility plant accounts			0	9
Sewer utility plant accounts Accum. prov. for depreciation of water plant Accum. prov. for depreciation of electric plant Accum. prov. for depreciation of gas plant Accum. prov. for depreciation of heating plant Accum. prov. for depreciation of sewer plant Clearing accounts 32,552 (32,552) O All other accounts	Gas utility plant accounts			0	10
Accum. prov. for depreciation of water plant Accum. prov. for depreciation of electric plant Accum. prov. for depreciation of gas plant Accum. prov. for depreciation of heating plant Accum. prov. for depreciation of heating plant O Clearing accounts 32,552 (32,552) O All other accounts	Heating utility plant accounts			0	11
Accum. prov. for depreciation of electric plant Accum. prov. for depreciation of gas plant Accum. prov. for depreciation of heating plant Accum. prov. for depreciation of sewer plant Clearing accounts 32,552 (32,552) 0	Sewer utility plant accounts			0	12
Accum. prov. for depreciation of gas plant Accum. prov. for depreciation of heating plant Accum. prov. for depreciation of sewer plant Clearing accounts 32,552 (32,552) 0 All other accounts	Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of heating plant Accum. prov. for depreciation of sewer plant Clearing accounts 32,552 (32,552) 0 All other accounts	Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of sewer plant Clearing accounts 32,552 (32,552) 0 All other accounts	Accum. prov. for depreciation of gas plant			0	15
Clearing accounts 32,552 (32,552) 0 All other accounts 0	Accum. prov. for depreciation of heating plant			0	16
All other accounts 0	Accum. prov. for depreciation of sewer plant			0	17
7 III Olifer addodante	Clearing accounts	32,552	(32,552)	0	18
Total Payroll 251 351 0 251 351	All other accounts			0	19
251,551	Total Payroll	251,351	0	251,351	

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BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	10,305,047	9,948,075	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	2,613,912	2,444,646	2
Net Utility Plant	7,691,135	7,503,429	
Utility Plant Acquisition Adjustments (117-118)			3
Other Utility Plant Adjustments (119)			4
Total Net Utility Plant	7,691,135	7,503,429	-
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	107,000	107,000	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	16,422	12,138	6
Net Nonutility Property	90,578	94,862	
Investment in Municipality (123)	0	0	7
Other Investments (124)	14,870	39,357	8
Special Funds (125-128)	982,703	1,703,432	9
Total Other Property and Investments	1,088,151	1,837,651	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	802,453	106,322	10
Special Deposits (132-134)	0	0	11
Working Funds (135)			12
Temporary Cash Investments (136)			13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	90,102	76,254	15
Other Accounts Receivable (143)	2,358	1,614	16
Accumulated Provision for Uncollectible AccountsCr. (144)	0	0	17
Receivables from Municipality (145)	98,430	40,893	18
Materials and Supplies (151-163)	22,819	19,157	19
Prepayments (165)	1,422	591	20
Interest and Dividends Receivable (171)	325	4,936	21
Accrued Utility Revenues (173)			22
Miscellaneous Current and Accrued Assets (174)			23
Total Current and Accrued Assets	1,017,909	249,767	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	16,277	20,012	24
Other Deferred Debits (182-186)	0	0	25
Total Deferred Debits	16,277	20,012	
Total Assets and Other Debits	9,813,472	9,610,859	=

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	504,588	504,588	26
Appropriated Earned Surplus (215)			27
Unappropriated Earned Surplus (216)	3,530,966	3,265,887	28
Total Proprietary Capital	4,035,554	3,770,475	
LONG-TERM DEBT			
Bonds (221-222)	1,450,000	1,590,000	29
Advances from Municipality (223)	0	0	30
Other Long-Term Debt (224)	0	0	31
Total Long-Term Debt	1,450,000	1,590,000	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	32
Accounts Payable (232)	18,506	9	33
Payables to Municipality (233)	1,767	1,767	34
Customer Deposits (235)	0		35
Taxes Accrued (236)	191,012	176,036	36
Interest Accrued (237)	16,961	12,929	37
Matured Long-Term Debt (239)			38
Matured Interest (240)			39
Tax Collections Payable (241)			40
Miscellaneous Current and Accrued Liabilities (242)			41
Total Current and Accrued Liabilities	228,246	190,741	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	42
Customer Advances for Construction (252)	3,058	3,058	43
Other Deferred Credits (253)	67,365	66,484	44
Total Deferred Credits	70,423	69,542	_
OPERATING RESERVES			
Property Insurance Reserve (261)			45
Injuries and Damages Reserve (262)			46
Pensions and Benefits Reserve (263)			47
Miscellaneous Operating Reserves (265)			48
Total Operating Reserves	0	0	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	4,029,249	3,990,101	49
Total Liabilities and Other Credits	9,813,472	9,610,859	=

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)
Plant Accounts:				
Utility Plant in Service (101)	10,303,960	0	0	0 1
Utility Plant Purchased or Sold (102)				2
Utility Plant in Process of Reclassification (103)				3
Utility Plant Leased to Others (104)				4
Property Held for Future Use (105)				5
Completed Construction not Classified (106)				6
Construction Work in Progress (107)	1,087			7
Total Utility Plant	10,305,047	0	0	0
Accumulated Provision for Depreciation and Amo	rtization:			
Accumulated Provision for Depreciation of Utility Plant in Service (111)	2,613,912	0	0	0 8
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)				9
Accumulated Provision for Depreciation of Property Held for Future Use (113)				10
Accumulated Provision for Amortization of Utility Plant in Service (114)				11
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)				12
Accumulated Provision for Amortization of Property Held for Future Use (116)				13
Total Accumulated Provision	2,613,912	0	0	0
Net Utility Plant	7,691,135	0	0	0

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ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 111)

Depreciation Accruals (Credits) during the year:

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)
Balance first of year	2,444,646				2,444,646
Credits During Year					
Accruals:					
Charged depreciation expense (403)	237,402				237,402
Depreciation expense on meters					
charged to sewer (see Note 3)	23,013				23,013
Accruals charged other					
accounts (specify):					
Clearing Acct	3,033				3,033
Salvage	67				67
Other credits (specify):					
					0
Total credits	263,515	0	0	0	263,515
Debits during year					
Book cost of plant retired	94,249				94,249
Cost of removal	0				0
Other debits (specify):					
					0
Total debits	94,249	0	0	0	94,249
Balance End of Year	2,613,912	0	0	0	2,613,912

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NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			0	1
Other (specify):					
Park shelter at well house	107,000			107,000	2
Total Nonutility Property (121)	107,000	0	0	107,000	_
Less accum. prov. depr. & amort. (122)	12,138	4,284		16,422	3
Net Nonutility Property	94,862	(4,284)	0	90,578	_

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ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)		_
Balance first of year	1	0	1
Additions:			
Provision for uncollectibles during year			2
Collection of accounts previously written off: Utility Customers			3
Collection of accounts previously written off: Others			4
Total Additions		0	
Deductions:			
Accounts written off during the year: Utility Customers			5
Accounts written off during the year: Others			6
Total accounts written off		0	
Balance end of year		0	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)					0	0	2
Plant mat. & oper. sup. (15	4)				0	0	3
Total Electric Utility					0	0	

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	22,819	19,157	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	22,819	19,157	_

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UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written C			
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
1977 Mortgage Revenue Bonds	428	428	390	1
1998 Mortgage Revenue Bonds	3,307	428	15,887	2
Total		_	16,277	
Unamortized premium on debt (251) NONE Total		_	0	3

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CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	504,588	1
Changes during year (explain):		
NONE		2
Balance end of year	504,588	· =

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BONDS (ACCTS. 221 AND 222)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
1977 Mortgage Revenue Bonds	11/01/1977	05/01/2005	6.00%	205,000	1
1998 Mortgage Revenue Bonds	05/01/1998	11/01/2013	4.50%	1,245,000	2
	7	Total Bonds (A	ccount 221):	1,450,000	_
Total Reacquired Bonds (Account 222)				0	- 3

0

Net amount of bonds outstanding December 31: 1,450,000

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NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

		Final		Principal
	Date of	Maturity	Interest	Amount
Account and Description of Obligation	Issue	Date	Rate	End of Year
(a and b)	(c)	(d)	(e)	(f)

NONE

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TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	176,036	1
Accruals:		
Charged water department expense	180,095	2
Charged electric department expense		3
Charged sewer department expense		4
Other (explain):		
NONE		5
Total Accruals and other credits	180,095	
Taxes paid during year:		
County, state and local taxes	150,301	6
Social Security taxes	13,462	7
PSC Remainder Assessment	1,356	8
Other (explain):		
NONE		9
Total payments and other debits	165,119	
Balance end of year	191,012	

INTEREST ACCRUED (ACCT. 237)

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	d Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrue Balance End of Year (e)	ed
Bonds (221)					
1977 MORTGAGE REVENUE BONDS	2,606	27,195	21,683	8,118	1
1998 Mortgage Revenue Bonds	10,323	50,945	52,425	8,843	2
Subtotal	12,929	78,140	74,108	16,961	
Advances from Municipality (223)					
NONE	0			0	3
Subtotal	0	0	0	0	-
Other Long-Term Debt (224)					•
NONE	0			0	4
Subtotal	0	0	0	0	•
Notes Payable (231)					•
NONE	0			0	5
Subtotal	0	0	0	0	•
Total	12,929	78,140	74,108	16,961	•

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

		Elect	ric				
Particulars (a)	Water (b)	Distribution (c)	Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	3,990,101	0	0	0	0	3,990,101	1
Add credits during year:							
For Services	339					339	2
For Mains						0	3
Other (specify): WELL STARTERS	38,809					38,809	4
Deduct charges (specify):						· · · · · · · · · · · · · · · · · · ·	•
NONE						0	5
Balance End of Year	4,029,249	0	0	0	0	4,029,249	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						0	6

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
NONE Total (Acct. 123):	0	1
Other Investments (124):		_
SPECIAL ASSESSMENTS RECEIVABLE	14,870	2
Total (Acct. 124):	14,870	_
Sinking Funds (125):		
BOND AND INTEREST REDEMPTION ACCOUNT	227,343	3
BOND RESERVE ACCOUNT	228,815	_ 4
Total (Acct. 125):	456,158	_
Depreciation Fund (126):		
DEPRECIATION ACCOUNT	32,771	5
Total (Acct. 126):	32,771	_
Other Special Funds (128):		_
WATER PLANT AND MAINTENANCE RESERVE ACCTS	493,774	_ 6
Total (Acct. 128):	493,774	-
Interest Special Deposits (132):		-
NONE Total (Acct. 132):	0	7
Other Special Deposits (134):		-
NONE		_ 8
Total (Acct. 134):	0	_
Notes Receivable (141):		_
NONE Total (Acct. 141):	0	9
Customer Accounts Receivable (142):		_
Water	90,102	10
Electric		_ 11
Sewer (Regulated)		_ 12
Other (specify):		
NONE		13
Total (Acct. 142):	90,102	_
Other Accounts Receivable (143):		_
Sewer (Non-regulated)	0.050	_ 14
Merchandising, jobbing and contract work Other (specify):	2,358	15

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
• • • • • • • • • • • • • • • • • • • •	(5)	—
Other Accounts Receivable (143): NONE		16
Total (Acct. 143):	2,358	- '0
Receivables from Municipality (145):		-
WATER MAIN	723	17
UNBILLED REV	75,000	18
MISCELLANEOUS	18	_ 19
INVESTMENTS	22,689	_ 20
Total (Acct. 145):	98,430	_
Prepayments (165):		
MAINTENANCE	1,422	21
Total (Acct. 165):	1,422	_
Extraordinary Property Losses (182):		
NONE		_ 22
Total (Acct. 182):	0	_
Preliminary Survey and Investigation Charges (183):		
NONE		23
Total (Acct. 183):	0	_
Clearing Accounts (184):		
NONE		_ 24
Total (Acct. 184):	0	_
Temporary Facilities (185):		
NONE		25
Total (Acct. 185):	0	_
Miscellaneous Deferred Debits (186):		
NONE		_ 26
Total (Acct. 186):	0	_
Payables to Municipality (233):		
MISCELLANEOUS SHARED EXPENSES	1,767	27
Total (Acct. 233):	1,767	_
Other Deferred Credits (253):		
ACCRUED BENEFITS	67,365	_ 28
Total (Acct. 253):	67,365	_
	<u> </u>	

RETURN ON RATE BASE COMPUTATION

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						_
Utility Plant in Service	10,051,075	0	0	0	10,051,075	1
Materials and Supplies	20,988	0	0	0	20,988	2
Other (specify): NONE					0	3
Less Average:						
Reserve for Depreciation	2,529,279	0	0	0	2,529,279	4
Customer Advances for Construction	3,058				3,058	5
Contributions in Aid of Construction	4,009,675	0	0	0	4,009,675	6
Other (specify): NONE					0	7
Average Net Rate Base	3,530,051	0	0	0	3,530,051	
Net Operating Income	298,281	0	0	0	298,281	8
Net Operating Income as a percent of						
Average Net Rate Base	8.45%	N/A	N/A	N/A	8.45%	

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RETURN ON PROPRIETARY CAPITAL COMPUTATION

- 1. The data used in calculating proprietary capital are averages.
- 2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		_
Capital Paid in by Municipality	504,588	1
Appropriated Earned Surplus	0	2
Unappropriated Earned Surplus	3,398,426	3
Other (Specify): NONE	0	4
Total Average Proprietary Capital	3,903,014	
Net Income		
Net Income	247,118	5
Percent Return on Proprietary Capital	6.33%	

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IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:
1. Acquisitions.
2. Leaseholder changes.
3. Extensions of service.
4. Estimated changes in revenues due to rate changes.
5. Obligations incurred or assumed, excluding commercial paper.
6. Formal proceedings with the Public Service Commission.
7. Any additional matters.

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FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

8/26/03 email response:

Ms. Engelke,

Please let me know if you have any additional questions. Thank you.

Kristy Vike-Manthe

----Original Message----

From: Engelke, Elaine PSC [mailto:Elaine.Engelke@psc.state.wi.us]

Sent: Friday, August 22, 2003 11:57 AM

To: Kristy Vike-Manthe

Subject: 2002 annual report 5750 Stoughton Water

Dear Ms. Vike-Manthe:

The Public Service Commission (Commission) staff has completed its analytical review of your utility's 2002 annual report. The primary purpose of the analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior years' data that are not sufficiently explained in the annual report. The analytical review did identify the following issues:

- 1. On Page F-2, an amount is reported in Account 435 described as "adjustment". Please provide a more detailed exlanation of this adjustment. [Kristy Vike-Manthe] This was an adjustment related to investments booked by Virchow Krause in error in 2001 and Clifton Gunderson (new accounting firm for Stoughton Utilities) corrected in 2002.
- 2. On Page W-5, transmission and distribution expenses increased over \$10,000 and 15% from the previous year. Please furnish an explanation.
 [Kristy Vike-Manthe] 2002 Transmission and Distribution expenses are higher due to water main leaks, shallow services being fixed.
- 3. On Page W-19, 0 meters are reported tested. Listing of Edit Check Results No. 3 requests an explanation of 0 meter tests. All edit checks should be addressed before filing the annual report. Please furnish an explanation. (We noted you tested 10% of your 5/8-inch meters last year so you are in compliance with the meter testing/replacement Code). [Kristy Vike-Manthe] Stoughton has been putting together a program to track meters tested and should refelect in 2003.
- 4. It appears that depreciation expense was calculated in accordance with the appropriate depreciation rates; however, the depreciation rates which are listed in column C of page W-10 are incorrect. In future reports please provide the depreciation rates which were actually used. Also, beginning in 2003 depreciation expense should be recorded on Account 397.1, SCADA Equipment, as it is noted none was shown in the 2002 annual report on page W-10, row 35, column D.[Kristy Vike-Manthe] Stoughton will provide the correct depreciation rates in 2003 and SCADA depreciation expenses as well.

Responding to the questions posed from the analytical review does not preclude you from possibly receiving other inquiries from our office regarding your annual report in the future: for instance, during a rate case, construction authorization, or other Commission reviews.

FINANCIAL SECTION FOOTNOTES

We appreciate your cooperation in providing the above information. If you have any questions, please feel free to contact me at (608) 266-3768. Please respond within 30 days of this letter. We prefer that you respond by e-mail if it is convenient for you to do so. My e-mail address is elaine.engelke@psc.state.wi.us. If we have no questions regarding your response, you can consider the review closed.

Sincerely,

Elaine Engelke Financial Specialist Division of Water, Compliance, and Consumer Affairs

8/22/03 email: Dear Ms. Vike-Manthe:

The Public Service Commission (Commission) staff has completed its analytical review of your utility's 2002 annual report. The primary purpose of the analytical review is to detect possible reporting or accounting related errors and also to identify significant fluctuations from prior years' data that are not sufficiently explained in the annual report. The analytical review did identify the following issues:

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<u>elaine engelke@ngg gtate wi ug. If we have no questions regarding your</u>

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FINANCIAL SECTION FOOTNOTES

response, you can consider the review closed.

Sincerely,

Elaine Engelke Financial Specialist Division of Water, Compliance, and Consumer Affairs

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WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	1,196,348	1
Total Sales of Water	1,196,348	-
Other Operating Revenues		
Forfeited Discounts (470)	6,610	2
Miscellaneous Service Revenues (471)	0	3
Rents from Water Property (472)	0	4
Interdepartmental Rents (473)	0	5
Other Water Revenues (474)	16,713	_ 6
Amortization of Construction Grants (475)	0	7
Total Other Operating Revenues	23,323	_
Total Operating Revenues	1,219,671	-
Operation and Maintenenance Expenses		
Source of Supply Expense (600-617)	516	_ 8
Pumping Expenses (620-633)	78,743	9
Water Treatment Expenses (640-652)	21,526	_ 10
Transmission and Distribution Expenses (660-678)	123,528	11
Customer Accounts Expenses (901-905)	48,299	_ 12
Sales Expenses (910)	0	13
Administrative and General Expenses (920-932)	231,281	_ 14
Total Operation and Maintenenance Expenses	503,893	-
Other Operating Expenses		
Depreciation Expense (403)	237,402	15
Amortization Expense (404-407)	0	16
Taxes (408)	180,095	17
Total Other Operating Expenses	417,497	_
Total Operating Expenses	921,390	-
NET OPERATING INCOME	298,281	=

WATER OPERATING REVENUES - SALES OF WATER

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461).
- 5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial	8	872	2,339	3
Total Unmetered Sales to General Customers (460)	8	872	2,339	_
Metered Sales to General Customers (461)				
Residential	4,180	247,604	614,588	4
Commercial	308	69,912	124,046	5
Industrial	23	117,359	122,942	6
Total Metered Sales to General Customers (461)	4,511	434,875	861,576	•
Private Fire Protection Service (462)	37		17,165	7
Public Fire Protection Service (463)	4,441		300,142	8
Other Sales to Public Authorities (464)	32	7,988	14,838	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)	2	64	288	12
Total Sales of Water	9,031	443,799	1,196,348	=

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SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.	

Thousands of
Customer Name Point of Delivery Gallons Sold Revenues
(a) (b) (c) (d)

NONE

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OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	300,142	_ 1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify): NONE		4
Total Public Fire Protection Service (463)	300,142	
Forfeited Discounts (470):		-
Customer late payment charges	6,610	5
Other (specify): NONE	-,-	- 6
Total Forfeited Discounts (470)	6,610	- `
Miscellaneous Service Revenues (471):	·	-
NONE		7
Total Miscellaneous Service Revenues (471)	0	_
Rents from Water Property (472):		-
NONE		8
Total Rents from Water Property (472)	0	-
Interdepartmental Rents (473):		-
NONE		9
Total Interdepartmental Rents (473)	0	_
Other Water Revenues (474):		-
Return on net investment in meters charged to sewer department	16,713	10
Other (specify): NONE	·	- 11
Total Other Water Revenues (474)	16,713	_
Amortization of Construction Grants (475):		-
NONE		12
Total Amortization of Construction Grants (475)	0	-

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

(a)	Amount (b)
SOURCE OF SUPPLY EXPENSES	
Operation Supervision and Engineering (600)	516
Operation Labor and Expenses (601)	
Purchased Water (602)	
Miscellaneous Expenses (603)	
Rents (604)	
Maintenance Supervision and Engineering (610)	
Maintenance of Structures and Improvements (611)	
Maintenance of Collecting and Impounding Reservoirs (612)	
Maintenance of Lake, River and Other Intakes (613)	_
Maintenance of Wells and Springs (614)	
Maintenance of Infiltration Galleries and Tunnels (615)	
Maintenance of Supply Mains (616)	
Maintenance of Miscellaneous Water Source Plant (617)	
Total Source of Supply Expenses	516
PUMPING EXPENSES	
One retion Companies and Engine ering (COO)	
Fuel for Power Production (621)	
Fuel for Power Production (621) Power Production Labor and Expenses (622)	52 600
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623)	52,690 6 103
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624)	52,690 6,192
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625)	6,192
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626)	·
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627)	6,192
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630)	6,192
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631)	6,192
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632)	3,314
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633)	3,314
Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633) Total Pumping Expenses	3,314
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633)	3,314
Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633) Total Pumping Expenses	3,314

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
WATER TREATMENT EXPENSES	
Operation Labor and Expenses (642)	6,610
Miscellaneous Expenses (643)	
Rents (644)	
Maintenance Supervision and Engineering (650)	
Maintenance of Structures and Improvements (651)	
Maintenance of Water Treatment Equipment (652)	9,082
Total Water Treatment Expenses	21,526
TRANSMISSION AND DISTRIBUTION EXPENSES	
Operation Supervision and Engineering (660)	
Storage Facilities Expenses (661)	
Transmission and Distribution Lines Expenses (662)	2,823
Meter Expenses (663)	5,735
Customer Installations Expenses (664)	
Miscellaneous Expenses (665)	8,758
Rents (666)	8,625
Maintenance Supervision and Engineering (670)	1,391
Maintenance of Structures and Improvements (671)	
Maintenance of Distribution Reservoirs and Standpipes (672)	3,580
Maintenance of Transmission and Distribution Mains (673)	37,480
Maintenance of Fire Mains (674)	
Maintenance of Services (675)	21,447
Maintenance of Meters (676)	6,468
Maintenance of Hydrants (677)	2,442
Maintenance of Miscellaneous Plant (678)	24,779
Total Transmission and Distribution Expenses	123,528
CUSTOMER ACCOUNTS EXPENSES	•
Supervision (901)	7.702
Meter Reading Labor (902)	7,782
Customer Records and Collection Expenses (903)	38,849
Uncollectible Accounts (904)	1,668

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)
CUSTOMER ACCOUNTS EXPENSES	
Miscellaneous Customer Accounts Expenses (905)	
Total Customer Accounts Expenses	48,299
SALES EXPENSES	
Sales Expenses (910)	
Total Sales Expenses	0
ADMINISTRATIVE AND GENERAL EXPENSES	
Administrative and General Salaries (920)	103,492
Office Supplies and Expenses (921)	5,468
Administrative Expenses TransferredCredit (922)	0_
Outside Services Employed (923)	37,962
Property Insurance (924)	3,188
Injuries and Damages (925)	7,166
Employee Pensions and Benefits (926)	50,963
Regulatory Commission Expenses (928)	0
Duplicate ChargesCredit (929)	0
Miscellaneous General Expenses (930)	1,176
Rents (931)	16,185
Maintenance of General Plant (932)	5,681
Total Administrative and General Expenses	231,281
Total Operation and Maintenance Expenses	503,893

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		171,887	1
Less: Local and School Tax Equivalent on		5,530	2
Meters Charged to Sewer Department			
Net property tax equivalent		166,357	
		,	
Social Security		13,462	3
PSC Remainder Assessment		1,356	4
Other (specify):			
CLEARING ACCOUNT		(1,080)	5
Total tax expense	_	180,095	

PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Dane			1
SUMMARY OF TAX RATES						2
State tax rate	mills		0.200684			3
County tax rate	mills		2.960175			4
Local tax rate	mills		7.880256			5
School tax rate	mills		9.170035			6
Voc. school tax rate	mills		1.402528			7
Other tax rate - Local	mills		0.000000			8
Other tax rate - Non-Local	mills		0.000000			9
Total tax rate	mills		21.613678			10
Less: state credit	mills		1.377368			11
Net tax rate	mills		20.236310			12
PROPERTY TAX EQUIVALENT CALC	ULATIC	N				13
Local Tax Rate	mills		7.880256			14
Combined School Tax Rate	mills		10.572563			15
Other Tax Rate - Local	mills		0.000000			16
Total Local & School Tax	mills		18.452819			17
Total Tax Rate	mills		21.613678			18
Ratio of Local and School Tax to Tota	I dec.		0.853757			19
Total tax net of state credit	mills		20.236310			20
Net Local and School Tax Rate	mills		17.276882			21
Utility Plant, Jan. 1	\$	9,948,075	9,948,075			22
Materials & Supplies	\$	19,157	19,157			23
Subtotal	\$	9,967,232	9,967,232			24
Less: Plant Outside Limits	\$	0	0			25
Taxable Assets	\$	9,967,232	9,967,232			26
Assessment Ratio	dec.		0.998165			27
Assessed Value	\$	9,948,942	9,948,942			28
Net Local & School Rate	mills		17.276882			29
Tax Equiv. Computed for Current Yea	r \$	171,887	171,887			30
Tax Equivalent per 1994 PSC Report	\$	130,803				31
Any lower tax equivalent as authorized						32
by municipality (see note 6)	\$					33
Tax equiv. for current year (see note	6) \$	171,887				34

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WATER UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		_ 2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	_
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	11,635		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		_ 6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	476,960		_ 8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	488,595	0	_
PUMPING PLANT			
Land and Land Rights (320)	0		_ 12
Structures and Improvements (321)	529,934		13
Boiler Plant Equipment (322)	0		_ 14
Other Power Production Equipment (323)	222,172		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	575,741	76,346	17
Diesel Pumping Equipment (326)	0		_ 18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	118,789		_ 20
Total Pumping Plant	1,446,636	76,346	_
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	13,671		22
Water Treatment Equipment (332)	77,092		23
Total Water Treatment Plant	90,763	0_	_
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	13,206		24
Structures and Improvements (341)	1,611		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				_
Organization (301)			0 1	1
Franchises and Consents (302)			0 2	2
Miscellaneous Intangible Plant (303)			0 3	3
Total Intangible Plant	0	0	0	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			11,635 4	4
Structures and Improvements (311)			0 5	5
Collecting and Impounding Reservoirs (312)			0 6	6
Lake, River and Other Intakes (313)			0 7	7
Wells and Springs (314)			476,960	3
Infiltration Galleries and Tunnels (315)			0 9	9
Supply Mains (316)			0 10	D
Other Water Source Plant (317)			0 11	1
Total Source of Supply Plant	0	0	488,595	
PUMPING PLANT Land and Land Rights (320)			0 12	2
Structures and Improvements (321)			529,934 13	3
Boiler Plant Equipment (322)			0 14	4
Other Power Production Equipment (323)			222,172 15	5
Steam Pumping Equipment (324)			0 16	6
Electric Pumping Equipment (325)	73,713		578,374 17	7
Diesel Pumping Equipment (326)			0 18	3
Hydraulic Pumping Equipment (327)			0 19	9
Other Pumping Equipment (328)			118,789 20	D
Total Pumping Plant	73,713	0	1,449,269	
WATER TREATMENT PLANT				
Land and Land Rights (330)			0 21	1
Structures and Improvements (331)			13,671 22	2
Water Treatment Equipment (332)			77,092 23	
Total Water Treatment Plant	0	0	90,763	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			13,206 24	4
Structures and Improvements (341)			1,611 25	
(011)			.,0 20	-

WATER UTILITY PLANT IN SERVICE

- 1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000 not supported by statistical schedules.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			,
Distribution Reservoirs and Standpipes (342)	591,791		26
Transmission and Distribution Mains (343)	4,381,073	366,388	27
Fire Mains (344)	0		28
Services (345)	1,069,867	74,795	29
Meters (346)	531,611	30,738	30
Hydrants (348)	573,418	33,419	31
Other Transmission and Distribution Plant (349)	973		_ 32
Total Transmission and Distribution Plant	7,163,550	505,340	_
GENERAL PLANT	٥		00
Land and Land Rights (389)	0		33
Structures and Improvements (390)	219,506	0.000	_ 34
Office Furniture and Equipment (391)	20,399	3,830	35
Computer Equipment (391.1)	29,840	12,112	36
Transportation Equipment (392)	47,697		37
Stores Equipment (393)	790		38
Tools, Shop and Garage Equipment (394)	35,109		39
Laboratory Equipment (395)	0		_ 40
Power Operated Equipment (396)	84,219		41
Communication Equipment (397)	27,651		_ 42
SCADA Equipment (397.1)	143,346	2,391	43
Miscellaneous Equipment (398)	89		_ 44
Other Tangible Property (399)	0		45
Total General Plant	608,646	18,333	_
Total utility plant in service directly assignable	9,798,190	600,019	_
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	9,798,190	600,019	=

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WATER UTILITY PLANT IN SERVICE (cont.)

TRANSMISSION AND DISTRIBUTION PLANT Distribution Reservoirs and Standpipes (342) 591,791 26 26 27 26 27 27 27 28 29 29 29 29 29 29 29	Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
Transmission and Distribution Mains (343) 1,830 4,745,631 27 Fire Mains (344) 0 28 Services (345) 40 1,144,622 29 Meters (346) 2,213 560,136 30 Hydrants (348) 1,183 605,654 31 Other Transmission and Distribution Plant (349) 973 32 Total Transmission and Distribution Plant 5,266 0 7,663,624 GENERAL PLANT 2 3 3 3 Land and Land Rights (389) 2 9 3 3 Structures and Improvements (390) 219,506 3 3 Office Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42<					
Fire Mains (344) 0 28 Services (345) 40 1,144,622 29 Meters (346) 2,213 560,136 30 Hydrants (348) 605,654 31 Other Transmission and Distribution Plant (349) 973 32 Total Transmission and Distribution Plant 5,266 0 7,663,624 GENERAL PLANT Land and Land Rights (389) 0 33 Structures and Improvements (390) 219,506 34 Office Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (398) 89 44 Other Tangible Property (399) 0 </td <td></td> <td></td> <td></td> <td></td> <td>-</td>					-
Services (345) 40 1,144,622 29 Meters (346) 2,213 560,136 30 Hydrants (348) 1,183 605,654 31 Other Transmission and Distribution Plant (349) 973 32 Total Transmission and Distribution Plant 5,266 0 7,663,624 GENERAL PLANT Land and Land Rights (389) 0 33 Structures and Improvements (390) 219,506 34 Office Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 45 Total Gener	,	1,830			
Meters (346) 2,213 560,136 30 Hydrants (348) 1,183 605,654 31 Other Transmission and Distribution Plant (349) 973 32 Total Transmission and Distribution Plant 5,266 0 7,663,624 GENERAL PLANT Land and Land Rights (389) 0 33 Structures and Improvements (390) 219,506 34 Office Furniture and Equipment (391.1) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (393) 790 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (398) 89 44 Other Tangible Property (399) 0 45 Total General Plant 15,270 0 611,709 Total Uti					-
Hydrants (348)	,				
Other Transmission and Distribution Plant (349) 973 (32) Total Transmission and Distribution Plant 5,266 0 7,663,624 GENERAL PLANT Land and Land Rights (389) 0 33 Structures and Improvements (390) 219,506 34 Office Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Transgible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960				•	-
GENERAL PLANT 5,266 0 7,663,624 Land and Land Rights (389) 0 33 Structures and Improvements (390) 219,506 34 Office Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397.1) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total Utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	• • • • • • • • • • • • • • • • • • • •	1,183		•	
GENERAL PLANT Land and Land Rights (389) 0 33 Structures and Improvements (390) 219,506 34 Office Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 45 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46					32
Land and Land Rights (389) 0 33 Structures and Improvements (390) 219,506 34 Office Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Total Transmission and Distribution Plant	5,266	0	7,663,624	-
Structures and Improvements (390) 219,506 34 Office Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397.1) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960	<u> </u>				
Offfice Furniture and Equipment (391) 24,229 35 Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	5 \ , ,				
Computer Equipment (391.1) 41,952 36 Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46					-
Transportation Equipment (392) 15,270 32,427 37 Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Office Furniture and Equipment (391)			24,229	35
Stores Equipment (393) 790 38 Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Computer Equipment (391.1)			41,952	36
Tools, Shop and Garage Equipment (394) 35,109 39 Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Transportation Equipment (392)	15,270		32,427	37
Laboratory Equipment (395) 0 40 Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 611,709 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Stores Equipment (393)			790	38
Power Operated Equipment (396) 84,219 41 Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 45 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Tools, Shop and Garage Equipment (394)			35,109	39
Communication Equipment (397) 27,651 42 SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 45 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Laboratory Equipment (395)			0	40
SCADA Equipment (397.1) 145,737 43 Miscellaneous Equipment (398) 89 44 Other Tangible Property (399) 0 45 Total General Plant 15,270 0 611,709 Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Power Operated Equipment (396)			84,219	41
Miscellaneous Equipment (398) Other Tangible Property (399) Total General Plant Total utility plant in service directly assignable Common Utility Plant Allocated to Water Department 89 44 15,270 0 45 15,270 0 611,709 94,249 0 10,303,960	Communication Equipment (397)			27,651	42
Other Tangible Property (399) Total General Plant Total utility plant in service directly assignable Common Utility Plant Allocated to Water Department 0 45 15,270 0 611,709 0 10,303,960 0 46	SCADA Equipment (397.1)			145,737	43
Total General Plant Total utility plant in service directly assignable Common Utility Plant Allocated to Water Department 15,270 0 611,709 0 10,303,960 0 10,303,960	Miscellaneous Equipment (398)			89	44
Total utility plant in service directly assignable 94,249 0 10,303,960 Common Utility Plant Allocated to Water Department 0 46	Other Tangible Property (399)			0	45
Common Utility Plant Allocated to Water Department 0 46	Total General Plant	15,270	0	611,709	_
	Total utility plant in service directly assignable	94,249	0	10,303,960	•
Total utility plant in service 94 249 0 10 303 060	Common Utility Plant Allocated to Water Department			0	46
10tal utility plant in 301 vice 37,273 0 10,303,300	Total utility plant in service	94,249	0	10,303,960	=

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			_ 2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	164,764	2.94%	13,832	_ 4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			_ 6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	164,764		13,832	_
PUMPING PLANT				
Structures and Improvements (321)	151,252	2.44%	16,958	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	82,211	4.42%	9,776	10
Steam Pumping Equipment (324)	0			 11
Electric Pumping Equipment (325)	289,019	4.42%	30,617	12
Diesel Pumping Equipment (326)	0			 13
Hydraulic Pumping Equipment (327)	0			14
Other Pumping Equipment (328)	7,775	4.29%		 15
Total Pumping Plant	530,257		57,351	_
WATER TREATMENT PLANT				
Structures and Improvements (331)	4,993	2.50%	437	16
Water Treatment Equipment (332)	50,773	6.00%	2,544	17
Total Water Treatment Plant	55,766		2,981	_
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	762	2.25%	52	18
Distribution Reservoirs and Standpipes (342)	236,503	1.87%	11,244	19
Transmission and Distribution Mains (343)	666,908	0.93%	59,324	20
Fire Mains (344)	0			 21
Services (345)	233,731	2.09%	32,110	22
Meters (346)	268,861	5.03%	30,023	23
Hydrants (348)	101,657	1.59%	12,970	24
Other Transmission and Distribution Plant (349)	758	5.00%	49	25
Total Transmission and Distribution Plant	1,509,180		145,772	_

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
1	0					311
_ 2	0					312
3	0					313
_ 4	178,596					314
5	0					315
_ 6	0					316
7	0					317
_	178,596	0	0	0	0	
_ 8	168,210					321
9	0					322
_ 10	91,987					323
11	0					324
_ 12	245,923				73,713	325
13	0					326
_ 14	0					327
15	7,775					328
_	513,895	0	0	0	73,713	
16	5,430					331
_ 17	53,317					332
_	58,747	0	0	0	0	
18	814					341
_ 19	247,747					342
20	724,402				1,830	343
_ 21	0				1,000	344
22	265,801				40	345
_ 23	296,738		67		2,213	346
24	113,444		.		1,183	348
 25	807				.,	349
	1,649,753	0	67	0	5,266	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
GENERAL PLANT				
Structures and Improvements (390)	39,103	2.25%	6,366	26
Office Furniture and Equipment (391)	15,104	5.83%	1,294	27
Computer Equipment (391.1)	21,252	26.67%	20,477	28
Transportation Equipment (392)	20,250	10.50%	4,207	29
Stores Equipment (393)	122	4.00%	46	30
Tools, Shop and Garage Equipment (394)	18,151	5.83%	2,036	 31
Laboratory Equipment (395)	0	5.83%		32
Power Operated Equipment (396)	19,107	6.00%	6,316	33
Communication Equipment (397)	23,988	9.17%	2,765	34
SCADA Equipment (397.1)	27,523	9.17%		 35
Miscellaneous Equipment (398)	79	5.83%	5	36
Other Tangible Property (399)	0			37
Total General Plant	184,679		43,512	
Total accum. prov. directly assignable	2,444,646		263,448	_
Common Utility Plant Allocated to Water Department	0			38
Total accum. prov. for depreciation	2,444,646		263,448	_

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ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.)

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
390					45,469	26
391					16,398	_ 27
391.1					41,729	28
	15 270				•	
392	15,270				9,187	29
393					168	_ 30
394					20,187	31
395					0	32
396					25,423	33
397					26,753	34
397.1					27,523	35
398					84	36
399					0	 37
	15,270	0	0	0	212,921	
	94,249	0	67	0	2,613,912	_
					0	38
	94,249	0	67	0	2,613,912	_

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply

	30				
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			35,026	35,026	- 1
February			31,055	31,055	2
March			33,863	33,863	3
April			35,594	35,594	4
May			39,733	39,733	5
June			42,352	42,352	6
July			49,740	49,740	7
August			44,438	44,438	- 8
September			41,171	41,171	_ 9
October			39,547	39,547	10
November			35,551	35,551	11
December			37,185	37,185	12
Total annual pumpag	je 0	0	465,255	465,255	_
Less: Water sold				443,799	13
Volume pumped but no	ot sold			21,456	14
Volume sold as a perc	ent of volume pumped			95%	_ 15
Volume used for water	production, water quality	and system maintena	ance	7,652	- 16
Volume related to equi	pment/system malfunctio	n		875	_ 17
Non-utility volume NO	T included in water sales			11	- 18
Total volume not sold by	out accounted for			8,538	- 19
Volume pumped but ur	naccounted for			12,918	20
Percent of water lost				3%	_ 21
If more than 15%, indic	cate causes and state wha	at action has been tal	ken to reduce water los	S:	22
Maximum gallons pum	ped by all methods in any	one day during repo	rting year (000 gal.)	2,051	_ 23
Date of maximum: 7/	16/2002				24
Cause of maximum: Hot weather					25
Minimum gallons pump	ped by all methods in any	one day during repor	ting year (000 gal.)	868	_ 26
Date of minimum: 3/	31/2002		· · · · · ·		27
Total KWH used for pu	imping for the year			878,173	_ 28
If water is purchased:V	<u> </u>				- 29
P	oint of Delivery:				30

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	ldentification Number (b)	Depth \in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
WELL - WILSON/TAFT	3	950	12	770	Yes	1
WELL - VAN BUREN/ROBY	4	969	15	1,800	Yes	2
WELL - W. SOUTH/KING	5	1,112	19	1,462	Yes	3
WELL - E. ACADEMY	6	1,132	18	1,498	Yes	4
WELL - ROBY	7	1,040	17	1,440	Yes	5

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SOURCES OF WATER SUPPLY - SURFACE WATERS

	Intakes				
Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	

NONE 1

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PUMPING & POWER EQUIPMENT

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	STAND BY 2 WELL 5	STAND BY WELL 7	STAND-BY 1 WELL 6 1
Location	OUTH & KING PUMPHOUSE	ROBY ROAD	E. ACADEMY PUMPHOUSE 2
Purpose	S	S	S 3
Destination	R	D	D 4
Pump Manufacturer	CUMMINS	CUMMINS	WAUKESHA 5
Year Installed	1989	1998	1986 6
Туре	OTHER	OTHER	OTHER 7
Actual Capacity (gpm) 2,000	1,000	1,000 8
Pump Motor or			9
Standby Engine Mfr	CUMMINS	CUMMINS	WAUKESHA 10
Year Installed	1989	1998	1986 11
Туре	NATURAL GAS	NATURAL GAS	NATURAL GAS 12
Horsepower	0	240	<u> </u>

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	WELL 3	WELL 4	WELL 5 14
Location	WILSON/TAFT	VAN BUREN/ROBY	W. SOUTH/KING 15
Purpose	Р	Р	P 16
Destination	D	D	R 17
Pump Manufacturer	FAIRBANKS MORSE	BYRON JACKSON	BYRON JACKSON 18
Year Installed	1990	1963	1977 19
Туре	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE 20
Actual Capacity (gpm)	560	1,200	1,015 21
Pump Motor or			22
Standby Engine Mfr	U.S. MOTOR	GENERAL ELECTRIC	A C 23
Year Installed	1990	1963	1977 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	75	125	125 26

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PUMPING & POWER EQUIPMENT

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)
Identification	WELL 6		1
Location	E. ACADEMY		2
Purpose	Р		3
Destination	D		4
Pump Manufacturer	AURORA		5
Year Installed	1986		6
Туре	VERTICAL TURBINE		7
Actual Capacity (gpm)	1,040		8
Pump Motor or			9
Standby Engine Mfr	U.S.		10
Year Installed	1986		11
Туре	ELECTRIC		12
Horsepower	100		13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification			14
Location			15
Purpose			16
Destination			17
Pump Manufacturer			18
Year Installed			19
Туре			20
Actual Capacity (gpm)			21
Pump Motor or			22
Standby Engine Mfr			23
Year Installed			24
Туре			25
Horsepower			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	1	2	ET 2	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	R	ET	4 5
Year constructed	1951	1989	1977	6
Primary material (earthen, steel, concrete, other)	STEEL	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	126	0	111	 9 10
Total capacity in gallons (actual)	250,000	400,000	300,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	LIQUID	LIQUID	LIQUID	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	1.9800	1.4400	1.9800	20 21 22
Is a corrosion control chemical used (yes, no)?	N	N	N	23 24
Is water fluoridated (yes, no)?	Υ	Y	Υ	25

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WATER MAINS

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	_
М	D	4.000	70,665	8	160	0	70,513	_ 1
M	D	6.000	56,745	363	1,715	0	55,393	2
M	D	8.000	106,558	101	1,493	0	105,166	_ 3
M	D	10.000	62,372	2,796	0	0	65,168	4
М	S	10.000	230	0	0	0	230	5
M	D	12.000	899	1,325	0	0	2,224	6
Total Within N	Municipality		297,469	4,593	3,368	0	298,694	_
Total Utility		=	297,469	4,593	3,368	0	298,694	_

WATER SERVICES

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)
L	0.625	496	0	0	0	496	
M	0.625	855	0	1	0	854	
M	0.750	260	0	1	0	259	_
М	1.000	2,588	33	35	0	2,586	
P	1.000	1	0	0	0	1	_
М	1.250	25	1	0	0	26	
M	1.500	105	0	0	0	105	_
М	2.000	94	2	0	0	96	
M	2.500	1	0	0	0	1	
М	4.000	14	1	0	0	15	1
M	6.000	6	1	0	0	7	1
Total Utili	ty _	4,445	38	37	0	4,446	0

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METERS

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size			-	Adjustments			
of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	4,442	53	39	0	4,456	0	1
1.000	77	2	0	0	79	0	2
1.250	7	0	0	0	7	0	3
1.500	53	2	1	0	54	0	4
2.000	40	0	0	0	40	0	5
3.000	5	0	0	0	5	0	6
4.000	6	0	0	0	6	0	7
Total:	4,630	57	40	0	4,647	0	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (I)	Wholesale, Inter- Department or Utility Use (m)		Total (o)	_
0.625	4,175	171	8	12	0	90	4,456	_ 1
1.000	14	46	7	3	2	7	79	2
1.250	0	4	1	0	0	2	7	_ 3
1.500	4	37	1	6	0	6	54	4
2.000	0	21	3	11	0	5	40	5
3.000	0		4	1	0	0	5	6
4.000	0	4	2	0	0	0	6	_
Total:	4,193	283	26	33	2	110	4,647	_

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HYDRANTS AND DISTRIBUTION SYSTEM VALVES

- 1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	1
Within Municipality	503	3	8		498	2
Total Fire Hydrants	503	3	8	0	498	=
Flushing Hydrants						
	0				0	3
Total Flushing Hydrants	0	0	0	0	0	_

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year

Number of hydrants operated during year: 543

Number of distribution system valves end of year: 899

Number of distribution valves operated during year: 475

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-17)

w-17 water mains were financed though the Utilities. Main Street Project

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